

**Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2013**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>1,609,708</b>	--	--	<b>1,347,894</b>	<b>-156,849</b>	<b>116,705</b>	<b>2,010</b>	<b>2,902,777</b>	<b>12,671</b>	<b>0</b>	<b>863,818</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>593,158</b>	<b>-128</b>	<b>151,897</b>	<b>12,536</b>	<b>60,574</b>	--	<b>-18,975</b>	<b>108,294</b>	<b>109,720</b>	<b>618,998</b>	<b>78,203</b>
Pentanes Plus	70,657	-128	--	11,758	-22,065	--	1,134	40,750	1,151	17,187	6,772
Liquefied Petroleum Gases	522,501	--	151,897	778	82,639	--	-20,109	67,544	108,568	601,812	71,431
Ethane/Ethylene	252,538	--	4,496	--	66,198	--	-6,653	--	--	329,885	24,753
Propane/Propylene	172,241	--	134,659	113	4,233	--	-13,916	--	103,472	221,690	24,592
Normal Butane/Butylene	34,536	--	13,462	648	8,210	--	714	26,766	5,096	24,280	16,892
Isobutane/Isobutylene	63,186	--	-720	17	3,998	--	-254	40,778	--	25,957	5,194
<b>Other Liquids</b>	--	<b>35,706</b>	--	<b>201,223</b>	<b>-589,006</b>	<b>-27,743</b>	<b>-2,746</b>	<b>-493,320</b>	<b>69,495</b>	<b>46,751</b>	<b>108,787</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	35,706	--	5,189	46,752	40,217	413	97,538	29,913	0	4,911
Hydrogen	--	--	--	--	--	45,403	--	45,403	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	23,216	--	453	--	-817	-141	884	22,109	0	695
Renewable Fuels (including Fuel Ethanol)	--	12,490	--	4,201	46,752	-3,834	554	51,251	7,804	0	4,216
Fuel Ethanol <sup>7</sup>	--	5,632	--	61	47,902	-514	-314	47,528	5,867	0	2,789
Renewable Fuels Except Fuel Ethanol	--	6,858	--	4,140	-1,149	-3,320	868	3,723	1,937	0	1,427
Other Hydrocarbons	--	--	--	535	--	-535	--	--	--	0	--
Unfinished Oils	--	--	--	185,660	8,118	--	-2,528	149,480	--	46,826	40,277
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	10,374	-643,876	-67,960	-611	-740,433	39,582	0	63,592
Reformulated	--	--	--	843	-146,087	38,978	-50	-116,191	9,975	0	10,904
Conventional	--	--	--	9,531	-497,789	-106,938	-561	-624,242	29,607	0	52,688
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-20	95	--	-75	7
<b>Finished Petroleum Products</b>	--	--	<b>2,598,342</b>	<b>62,390</b>	<b>-682,491</b>	<b>71,969</b>	<b>3,217</b>	--	<b>785,931</b>	<b>1,261,062</b>	<b>110,718</b>
Finished Motor Gasoline	--	--	746,096	139	-149,515	68,474	-3,609	--	134,210	534,592	12,672
Reformulated	--	--	144,005	--	--	-38,476	--	--	--	105,529	--
Conventional	--	--	602,091	139	-149,515	106,950	-3,609	--	134,210	429,064	12,672
Finished Aviation Gasoline	--	--	2,948	--	-1,791	--	-31	--	--	1,188	414
Kerosene-Type Jet Fuel	--	--	281,336	123	-183,803	--	-1,274	--	42,201	56,729	11,736
Kerosene	--	--	1,819	--	--	--	-98	--	1,529	388	193
Distillate Fuel Oil	--	--	947,475	5,944	-348,635	3,495	2,694	--	324,482	281,103	41,497
15 ppm sulfur and under <sup>8</sup>	--	--	830,681	46	-308,846	3,495	2,901	--	255,555	266,919	33,564
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	46,691	201	-2,261	--	-861	--	39,342	6,150	1,430
Greater than 500 ppm sulfur	--	--	70,103	5,697	-37,528	--	654	--	29,585	8,033	6,503
Residual Fuel Oil <sup>9</sup>	--	--	84,443	31,089	10,555	--	3,776	--	106,069	16,242	21,808
Less than 0.31 percent sulfur	--	--	8,015	5,918	--	--	-581	--	NA	NA	1,054
0.31 to 1.00 percent sulfur	--	--	7,817	9,777	--	--	575	--	NA	NA	3,053
Greater than 1.00 percent sulfur	--	--	68,611	15,394	10,555	--	3,782	--	NA	NA	17,701
Petrochemical Feedstocks	--	--	108,412	11,479	579	--	-40	--	--	120,510	2,910
Naphtha for Petro. Feed. Use	--	--	75,768	9,654	579	--	-151	--	--	86,152	1,322
Other Oils for Petro. Feed. Use	--	--	32,644	1,825	--	--	111	--	--	34,358	1,588
Special Naphthas	--	--	14,057	2,957	-456	--	39	--	21,188	-4,669	1,074
Lubricants	--	--	45,481	8,024	-8,958	--	296	--	19,538	24,713	7,318
Waxes	--	--	2,673	362	--	--	95	--	562	2,378	376
Petroleum Coke	--	--	180,405	2,196	--	--	945	--	131,825	49,831	5,704
Marketable	--	--	136,701	2,196	--	--	945	--	131,825	6,127	5,704
Catalyst	--	--	43,704	--	--	--	--	--	--	43,704	--
Asphalt and Road Oil	--	--	25,661	--	-598	--	455	--	4,143	20,465	4,725
Still Gas	--	--	139,129	--	--	--	--	--	--	139,129	--
Miscellaneous Products	--	--	18,407	77	131	--	-31	--	182	18,464	291
<b>Total</b>	<b>2,202,866</b>	<b>35,578</b>	<b>2,750,239</b>	<b>1,624,043</b>	<b>-1,367,772</b>	<b>160,931</b>	<b>-16,494</b>	<b>2,517,751</b>	<b>977,817</b>	<b>1,926,811</b>	<b>1,161,526</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.